### PIPELINE AND HAZARDOUS MATERIALS SAFETY ADMINISTRATION

# Reconsideration of Maximum Allowable Operating Pressure for Class Locations

### **Public Meeting Agenda**

Tuesday, March 21, 2005 8:00 a.m. – 4:15 p.m.

Agenda as of March 20, 2006. Please note that this agenda is subject to last-minute changes.

### **Webcast Links**

http://www.onlinevideoservice.com/dot/reston 03 06/34.html http://www.onlinevideoservice.com/dot/reston 03 06/150.html http://www.onlinevideoservice.com/dot/reston 03 06/300.html

7:00 – 8:00	REGISTRATION
8:00 – 8:05	MEETING PRELIMINARIES
8:05 – 8:15	OPENING REMARKS Theodore Willke, PhD - Deputy Associate Administrator for Pipeline Safety
8:15 – 8:30	AGENDA OVERVIEW
	<b>Joy O. Kadnar, MS, MA - PE,</b> PHMSA Director of Engineering Services, Security, & Emergency Response
8:30 – 9:15	ECONOMICS OF AN INCREASE IN MAOP

**Moderator:** Joy O. Kadnar

**Panel Members:** Howard Murphy - Energy Experts International,

Inc.

Reconsideration of MAOP: Costs and Benefits – A

Macroeconomic View

**Robert Cupina -** Federal Energy Regulatory Commission, Office of Energy Projects, Deputy Director, FERC Perspective on Increased MAOP **Terry Boss -** Senior Vice President, Interstate

Natural Gas Association of America

Road Map to Greater Capacity Moving from Today's Designs to Higher Pressures

9:15 – 10:15 GAS PIPELINES OPERATING AT 80% SMYS: IS THIS REALLY SOMETHING NEW?

**Moderator:** Ivan Huntoon - PHMSA, Director, Central

Region

**Panel Members:** Andy Drake, PE - General Manager, Technical

Services, Duke Energy Transmission, & Chairman

of ASME Gas Piping Standard Committee -

B31.8S,

Evolution of Life Cycle Management - Natural Gas

**Transmission Code** 

Robert Eiber - Consultant

Higher Design Factor Review and Considerations

**Stuart Wilson -** ConocoPhillips

A Basis for Developing the Criteria Necessary for

Increasing the Design Factor

10:15 - 10:30 BREAK

10:30 – NOON THREAT OVERVIEW AND MANAGEMENT AT 80% SMYS

**Moderator:** Alan K. Mayberry, PE - PHMSA, Senior

Engineer

**Panel Members:** 

Michael Rosenfeld, PE - Kiefner & Associates,

Inc.

Materials and Construction

Mark Hereth - Process Performance Improvement

Consultants, LLC Overview and Threats

John Kiefner, PhD, PE - Kiefner & Associates,

Inc.

Third Party Damage

Alan Eastman - Mears, Group, Inc.

Time Dependent Threats

NOON – 1:15 LUNCH [on your own]

## 1:00 – 2:45 CANADIAN AND UNITED KINGDOM EXPERIENCE w/GAS PIPELINES OPERATING AT ELEVATED PRESSURES

Moderator: Alan K. Mayberry, PE - PHMSA, Senior Engineer

**Panel Members:** Brian Rothwell - Trans Canada Pipeline

Operating History of Canadian Gas Transmission

Pipelines Above 72% SMYS

Jim Mihell, P. Eng. - Director or Engineering, Dynamic Risk Assessment Systems Inc., Canada Pressure Upgrades: Use of Quantitative Risk Assessments Employing Reliability Methods Dr. Norman Sanderson – Advisor, Pipeline Design, BP Exploration, UK, & Phil Hopkins -

Penspen, UK

Permitting Onshore Pipelines Operating Above 72% SMYS: Developments in the United Kingdom

**Dr. Andrew Francis -** Andrew Francis &

Associates

Safety Justification for Operation of Onshore Gas Pipelines at Design Factors of up to 80% SMYS

Mark Docherty - Advantica, Inc.

Experience with the Pressure Uprating of Gas Transmission Pipelines in the United Kingdom

#### 2:45 – 3:00 BREAK

## 3:00 – 3:45 PERSPECTIVES FROM STATE PIPELINE SAFETY PROGRAMS ON PRESERVING SAFETY

Moderator: William Gute, PHMSA - Director, Eastern Region

**Panel Members: Donald J. Stursma, PE** - Manager, Safety &

Engineering Section, Iowa Utilities Board **Gary Farmer -** Program Manager, Gas Safety

Maine Public Utilities Commission

Mike McGrath, PE - Chief Engineer

Minnesota Department of Public Safety

#### 3:45 – 4:15 SUMMARY COMMENTS AND CLOSING REMARKS